

02/01/99

1525 U.S. PTO

Please type a plus sign (+) inside this box → ☒

Approved for use through 09/30/2000. OMB 0651-0032
 Patent and Trademark Office: U.S. DEPARTMENT OF COMMERCE
 Under the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it displays a valid OMB control number.

UTILITY PATENT APPLICATION TRANSMITTAL

(Only for new nonprovisional applications under 37 C.F.R. § 1.53(b))

Attorney Docket No. PSI - 801
 First Inventor or Application Identifier EINARSON
 Title MULTI-LEVEL MONITORING WELL
 Express Mail Label No. EJ 494057872 US

APPLICATION ELEMENTS

See MPEP chapter 600 concerning utility patent application contents.

1. ☒ * Fee Transmittal Form (e.g., PTO/SB/17)
 (Submit an original and a duplicate for fee processing)
2. ☒ Specification [Total Pages 19]
 (preferred arrangement set forth below)
 - Descriptive title of the invention
 - Cross References to Related Applications
 - Statement Regarding Fed sponsored R & D
 - Reference to Microfiche Appendix
 - Background of the invention
 - Brief Summary of the invention
 - Brief Description of the Drawings (if filed)
 - Detailed Description
 - Claim(s)
 - Abstract of the Disclosure
3. ☒ Drawing(s) (35 U.S.C. 113) [Total Sheets 8]
4. Oath or Declaration [Total Pages 3]
 a. ☒ Newly executed (original or copy)
 b. ☐ Copy from a prior application (37 C.F.R. § 1.63(d))
 (for continuation/divisional with Box 16 completed)
 i. ☐ DELETION OF INVENTOR(S)
 Signed statement attached deleting inventor(s) named in the prior application, see 37 C.F.R. §§ 1.63(d)(2) and 1.33(b).

NOTE FOR ITEMS 1 & 13: IN ORDER TO BE ENTITLED TO PAY SMALL ENTITY FEES, A SMALL ENTITY STATEMENT IS REQUIRED (37 C.F.R. § 1.27), EXCEPT IF ONE FILED IN A PRIOR APPLICATION IS RELIED UPON (37 C.F.R. § 1.28).

ADDRESS TO: Assistant Commissioner for Patents
 Box Patent Application
 Washington, DC 20231

5. ☐ Microfiche Computer Program (Appendix)
6. Nucleotide and/or Amino Acid Sequence Submission (if applicable, all necessary)
 a. ☐ Computer Readable Copy
 b. ☐ Paper Copy (identical to computer copy)
 c. ☐ Statement verifying identity of above copies

ACCOMPANYING APPLICATION PARTS

7. ☒ Assignment Papers (cover sheet & document(s))
8. ☐ 37 C.F.R. § 3.73(b) Statement (when there is an assignee) ☒ Power of Attorney
9. ☐ English Translation Document (if applicable)
10. ☒ Information Disclosure Statement (IDS)/PTO-1449 ☒ Copies of IDS Citations
11. ☐ Preliminary Amendment
12. ☒ Return Receipt Postcard (MPEP 503) (Should be specifically itemized)
13. ☒ * Small Entity Statement(s) ☐ Statement filed in prior application, Status still proper and desired (PTO/SB/09-12)
14. ☐ Certified Copy of Priority Document(s) (if foreign priority is claimed)
15. ☒ Other: PETITION TO MAKE SPECIAL DECLARATION IN SUPPORT OF PETITION

16. If a CONTINUING APPLICATION, check appropriate box, and supply the requisite information below and in a preliminary amendment:

☐ Continuation ☐ Divisional ☐ Continuation-in-part (CIP) of prior application No. 1

Prior application information: Examiner Group / Art Unit:

For CONTINUATION or DIVISIONAL APPS only: The entire disclosure of the prior application, from which an oath or declaration is supplied under Box 4b, is considered a part of the disclosure of the accompanying continuation or divisional application and is hereby incorporated by reference. The incorporation can only be relied upon when a portion has been inadvertently omitted from the submitted application parts.

17. CORRESPONDENCE ADDRESS

☐ Customer Number or Bar Code Label

(Insert Customer No. or Attach bar code label here)

or ☒ Correspondence address below

Name LORRAINE S. HIRSCH

Address 17491 HICKS ROAD

City LOS GATOS State CA Zip Code 95032

Country USA Telephone (408) 358-1572 Fax (408) 358-4972

Name (Print/Type) LORRAINE S. HIRSCH Registration No. (Attorney/Agent) 35,545

Signature Lorraine S. Hirsch Date 2/1/99

Burden Hour Statement: This form is estimated to take 0.2 hours to complete. Time will vary depending upon the needs of the individual case. Any comments on the amount of time you are required to complete this form should be sent to the Chief Information Officer, Patent and Trademark Office, Washington, DC 20231. DO NOT SEND FEES OR COMPLETED FORMS TO THIS ADDRESS. SEND TO: Assistant Commissioner for Patents, Box Patent Application, Washington, DC 20231.

"Express Mail" Label No. EJ 494 057 872
Date of Deposit: 2/1/99

I hereby certify that this is being deposited with the United States Postal Service "Express Mail Post Office to Addressee" service under 37 CFR 1.13 on the date indicated above and is addressed to the Assistant Commissioner for Patents, Washington, D.C. 20231.

By Lorraine S. Hirsch
Typed Name: Lorraine S. Hirsch

MULTI-LEVEL MONITORING WELL

Murray D. Einarson
Michael B. Casey
Donald L. Winglewich

MULTI-LEVEL MONITORING WELL

Background of the Invention

This application relates to and claims priority from pending provisional application 60/073,316, filed February 2, 1998.

5 The present invention relates to systems for water monitoring and sampling, more particularly, to multi-level monitoring wells. A major objective of the present invention is to provide for enhanced determination of vertical gradients in pressure and water quality in groundwater.

10 Contamination of water is a major environmental concern. Toxic compounds can remain in groundwater, causing serious environmental and health problems, and can seep into surrounding soils. Quick, accurate evaluation of the contamination is critical, especially where there is a threat to health. Because contamination often spreads deep below the surface, and because there are variations in the vertical migration patterns of contaminants, identifying and treating contaminated water and soil can be problematic.

15 The extent and nature of a contaminant spill can be difficult to determine. The rapidity and nature of spread can be unpredictable, depending on the chemical composition and physical or biological properties of the contaminant, on water and soil conditions, on the weather, and on the characteristics of the soil and geologic formations. For example, consider a chemical spill or leak of multiple chemical components. Each may have a different solubility, and portions of the spill may encounter different water and soil conditions, causing them to spread differently.

20 One approach to testing soil or water involves drilling or boring multiple holes at various locations and to various depths. Samples are then taken from the boreholes or instruments lowered in, and the results are analyzed to assemble an overall picture of the contamination.

However, because of significant variability in dispersal of contaminants, the picture can be wrong or misleading. Also, this approach requires a lot of drilling, which takes time. Finally taking samples at just one depth in each hole is unsuitable for accurate assessments of vertical gradients, which requires monitoring at multiple levels within a single hole.

5 Unfortunately, sampling from multiple levels in the same hole has its own problems. Multi-level monitoring procedures can unintentionally alter the contaminant profiles they are trying to observe. In any system that involves placing equipment in a hole or well, new drilling, the sampling equipment itself, or water flow in the well can spread the contaminants, leading to inaccurate measurements. The borehole can crumble or erode, carrying contaminants between
10 levels. To mitigate this, the annulus between the borehole and introduced equipment can be sealed off by backfilling or by the use of expandable packers (typically inflatable) that seal the hole at specified intervals to isolate the different sampling intervals.

 One approach using packers to seal off borehole intervals is described in U.S. Patent No. 5,195,583 to Toon *et al.*, "Toon" hereinafter. In Toon, packers include bentonite, which expands
15 upon contact with groundwater naturally occurring in the borehole. However, this system can provide less than ideal results. If the borehole contains insufficient groundwater to expand the packer fully, the annulus will not be sealed, and the sampling intervals will not be isolated from each other. Also, the bentonite near the entrance port tends to become saturated and impermeable before the water can reach more distant bentonite, causing insufficient packer expansion. To
20 counteract this tendency, the system of Toon includes means such as distributed blotting paper and very small plastic pipes to effect the even penetration of groundwater. Because these measures require specially placed water distribution means, they add to the time and expense of producing the packers. Furthermore, the distribution means are subject to displacement by jostling or installer error, which decreases the reliability of the system.

In another approach, a relatively large-diameter hole is drilled, and pipes cut to different lengths are inserted into the hole. The insertion of separate pipes involves a costly repetition of several steps. Bundling tubes eliminates the need for repetitive insertion, but is also problematic. The bundled tubes must be carefully threaded into each section of casing, which is very time-consuming. Furthermore, individual tubes in a bundle often move relative to each other, complicating installation. Bundled tubes also permit fluid flow between the tubes, making it difficult to seal the well between intervals.

In another approach, described in U.S. Patent No. 4,838,079 to Harris, pipe sections include interior elements that divide the sections into chambers. When the sections are joined, a sectioned pipe with longitudinal chambers is created. However, because the system of Harris is jointed, the sectioned pipe is vulnerable to leakage if strained or jarred. Furthermore, the reinforced joints can decrease the flexibility of the system, complicating installation.

What is needed is a convenient, cost-effective apparatus and method for testing groundwater or other fluids at multiple depths with minimal perturbation of the sample distribution being measured.

Summary of the Invention

A Multi-Level Monitoring Well (MLMW) is used to collect samples of groundwater, gas, soil vapor, or other fluid from the earth. Important features of the invention are (1) a central well stock that includes multiple longitudinal chambers and that is formed as a single piece, for example an extruded, multichamber pipe; (2) an improved expandable packer used to seal the borehole between the sampled zones. Additional screening and filtering reduce the introduction of aquifer sediment into the groundwater samples. In particular, the MLMW allows investigators to collect or take measurements from groundwater samples or soil vapor samples at multiple

depths. The device is also designed to allow measurement of groundwater pressure (*i.e.*, piezometric head) at various depths in one borehole. Other readings can be taken from instruments or sensors inserted into the longitudinal chambers.

Brief Description of the Drawings

5 FIGURE 1A is a cross-section of a system in accordance with the present invention, showing a multichambered central stock with sandpacks and uninflated packers in a borehole.

FIGURE 1B shows the system of FIGURE 1A with the packers inflated.

FIGURE 2 is a cutaway, closeup view of a sandpack of FIGURES 1A and 1B showing features in more detail.

10 FIGURE 3 is a depiction of the central well stock of FIGURES 1A and 1B schematically showing inlets at different points along the length of the well stock opening into separate chambers.

FIGURES 4A-4B show alternative embodiments of the multichamber stock.

15 FIGURE 4C-4E depict the formation of an alternative embodiment of the multichamber stock.

FIGURE 5 is a flow chart of a first method of installing the MLMW in accordance with the present invention.

FIGURE 6 is a flow chart of a second method of installing the MLMW in accordance with the present invention.

20 FIGURE 7 is a flow chart of a third method of installing the MLMW in accordance with the present invention.

Description of the Preferred Embodiments

A system 100 includes a central well stock 102, containing two or more internal chambers 104, centered in an exploratory borehole 106, as schematically depicted in Fig. 1. Expandable packers 108 are spaced along the length of well stock 102. The packers are preferably bentonite or another expandable material contained within a permeable, expandable fabric sock (for example, of nylon or geotextile fabric) and surrounding the central well stock 102. Bentonite packers expand upon absorbing water. Accordingly, water can be provided to the packers, which will then expand to seal off different sections of borehole 106 from each other, as seen in FIG. 1B. Isolating sections allows independent samples or measurements to be taken from discrete regions. Packers 108 are preferably attached to well stock 102 by ties 110. Ties 110 can be nylon, plastic or metal, or metal or plastic clamps can be used. Alternative packers, such as a fluid-filled elastic toroid, can also be used.

Packers 108 define sampling intervals 112 between the packers. In a preferred embodiment, well stock 102 within sampling interval 112 includes a sample inlet 114. Sandpack socks 116 can be placed around the well stock and over the inlets, to filter the water entering the well stock. A cutaway close-up of sampling interval 112 is depicted in FIGURE 2, showing a sandpack 116.

Multi-chambered well stock 102 includes plural longitudinal chambers 104, as shown in Fig. 2. In a preferred embodiment, well stock 102 is a continuous cylindrical tube of flexible polyethylene with seven longitudinal chambers, comprising a central hexagonal longitudinal channel 200 surrounded by six outer longitudinal chambers, as seen in Fig. 2. In the preferred embodiment, the diameter of the central hexagonal channel is roughly 1/4 of the diameter of the well stock. In the preferred embodiment, well stock 102 is about 1.7" in diameter. In alternatives, the well stock outer diameters can be as small as 3/4 inch or as large as 8 inches. The

well stock-packer system can be used with borehole or casing diameters as small as 3/4 inch or as large as 12 inches. The outer longitudinal chambers are roughly trapezoidal in cross-section, with a rounded outer edge.

Well stock 102 is preferably an extruded, medium-density, flexible polyethylene. Flexibility allows the well stock to be coiled on a spool and uncoiled into a well. Use of polyethylene for the well stock also creates a smooth outer surface, which can simplify coiling, storage and deployment of the well stock. Several hundred feet of well stock can be coiled into a roughly 5' diameter coil, which can be easily unwound into a borehole. Coiling the stock also greatly simplifies well stock storage and transportation. The diameter of the well stock and the shape and number of longitudinal chambers can be varied to suit circumstances.

In a preferred embodiment, the well stock is a single continuous piece extending from the surface of the ground to the deepest sampling depth. In addition to the storage and deployment advantages already mentioned, having one continuous well stock eliminates the need for joints, which improves the sampling integrity; joints in such a system must be water tight, which can be expensive to implement and difficult to maintain. Joints can also add to the difficulty of deploying the MLMW, because jostling can decrease joint integrity.

Well stock 102 also includes a reference groove 204 to aid in the identification of specific chambers. Reference groove 204 is preferably scribed into the well stock; identifying marks or paint can also be applied to the well stock. Where manufacturing techniques allow, the well stock material itself can be color-coded.

In the sampling interval depicted in Fig. 2, three sampling inlets 114 are shown. For a given sampling interval, preferably all sampling inlets open into the same longitudinal chamber, in this case chamber 104B. In other embodiments, sampling inlets in the same sampling interval can open into different chambers. In the system shown in Fig. 2, sampling inlets 114 are covered

with a wire mesh 206 secured to well stock 102 by nylon ties 208. Ties 208 can alternatively be made of metal or other material. A sand pack 116, secured by nylon ties 212 and containing sand 214, covers inlets 114. Wire mesh 206 and sand pack 116 filter the sample on its way into inlets 114. A sealant hole 216 is also shown in Fig. 2. A sealant is injected into sealant hole 216 to prevent liquid in chamber 104B from flowing below sealant hole 216.

FIGURE 3 is a depiction of the central well stock of FIGURES 1A and 1B. In Figure 3, inlets 114 at different points along the length of the well stock, open into separate chambers. As schematically shown in Fig. 3, in actual use inlets 114A-114C would typically be farther apart than the scale of the drawing allows. Inlet 114A opens into chamber 104A, inlet 114B opens into chamber 104B, and inlet 114C opens into chamber 104C. In one embodiment, when installed, packers would be used to isolate inlets 114A, 114B and 114C into three respective sampling intervals. Sealant, preferably inert, can be injected into holes below at least one selected inlet. Enough inert sealant is injected to block the longitudinal chamber so that the fluid sample cannot pass the sealant. In alternative embodiments, packers are not used. Also in alternative embodiments, a user can define a greater number of sampling intervals than longitudinal chambers by isolating longitudinal portions with a longitudinal chamber by injecting sealant above and below an inlet. The corresponding sections of the annulus between the well stock and the borehole wall can then be isolated by sealing using packers or, if the desired sampling intervals are not long enough for packers to be practical, then isolating layers, such as of grout, bentonite, or sand can be used. The isolating materials can be delivered by conventional methods such as tremie, or via one or more longitudinal chambers.

Alternative embodiments for well stock 102 are shown in FIGURES 4A- 4E. Figure 4A shows extruded tubing 402 including internal openings 404. In the embodiment depicted in Fig. 4A, the tubing 402 and openings 404 have been extruded as a single piece. In a preferred

embodiment, the openings have a diameter of roughly $5/8$ ". Openings can be sized somewhat smaller or much larger, as sampling or monitoring needs dictate.

Fig. 4B shows small tubes 406 contained within an outer sheath 408. Small tubes 406 have an inner diameter of roughly $5/8$ ". Outer sheath 408 can be an elastomeric material such as rubber, vinyl, or silicone. Alternatively, outer sheath 408 can be a flexible plastic or metal. Small tubes 406 can be threaded into sheath 408 or, alternatively, tubes 406 can be bundled and sheath 408 wrapped around and sealed. Inlets can be cut, burned or otherwise provided in the tubes and outer sheath. In a preferred embodiment, sampling intervals are defined and inlets open into only one tube per sampling interval.

Figures 4C-4E show the formation of an alternative embodiment of a well stock by embedding tubes 410 in a plastic, preferably polyethylene, block 412. In this embodiment, tubes 410 are embedded into block 412 by the application of heat. The polyethylene block is then heated and shaped, as shown in figure 4D. In the final step, block 412 is formed into a cylinder and sealed with a seam 414, as depicted in Figure 4E.

In an alternative, well stock 102 can be injection-molded around tubes or channels. In all embodiments of well stock 102, the internal chambers allow for the collection of groundwater or soil vapor samples using small-diameter pumps or bailers, and finding the depth of the static groundwater using a conductance meter or other water-level measurement tool. As will be apparent to those skilled in the art, other instruments, such as pressure transducers, geochemical sensors, tensiometers, suction lysimeters, dissolved oxygen meters, interface probes, check valves, and optical sensors can be placed within longitudinal chambers 104. A small camera can also be placed in a chamber.

After the desired groundwater sampling intervals have been determined (for example by evaluating subsurface hydrogeologic and geochemical data), inlets or ports in the internal

chambers are made to allow groundwater or soil vapor to pass in. In a preferred embodiment, the sampling inlets open into only one chamber per sampling interval. However, the invention comprises plural sampling inlets opening into plural chambers in one interval. To reduce the entrance of sediment into the sampling chambers, the ports are covered with filtering material.

5 Sample filtration can also be accomplished using a column of fine-grained sand that is positioned around the sample port inside of a geotextile filter fabric sock (or similar material) affixed to the monitoring well stock with ties, clamps, or other methods of attachment.

In one embodiment, a packer is used to seal the annular space between the central well stock and the borehole wall between the monitoring intervals to prevent cross-contamination. This is done using bentonite packers 108 that include mined bentonite chips or bentonite that has been compressed into pellets, contained within a permeable, expandable fabric sock affixed to the central well stock using ties 110, as shown in Fig. 1. The permeable fabric allows water to enter the packer from all sides, preventing the bentonite first exposed to water from becoming saturated and impermeable. Other permeable materials can be used for covering packers 108. The roughly spherical shape of the chips or pellets ensures slow expansion and allows the water to distribute evenly to all chips or pellets. Compressed pellets absorb water more quickly than uncompressed bentonite, allowing regulation of the water absorption and helping avoid such saturation and impermeability. In this way, the saturation difficulties discussed in U.S. Patent No. 5,195,583 to Toon *et al.* are obviated, and no intra-packer water distribution system, such as Toon's blotting paper or tiny pipes, is necessary. The compressed bentonite pellets are preferably Volclay Pure Gold 1/4 Inch Bentonite Tablets manufactured by CETCO (Colloid Environment Technologies Co.), located at 1500 West Shure Dr., Arlington Heights, IL 60004. Spherical bentonite pellets can be as small as grains of sand.

In a variation, the bentonite is formed into pellets that are coated in various thicknesses

with a water-soluble material. As the water-soluble material dissolves around a pellet, that pellet expands. By using various thicknesses of coating, a time-release expansion can be used to delay hydration and expansion of the packers. The coated pellets are preferably Pelplug manufactured by PDS Co., P.O. Box 507, El Dorado, AR 71731. Another embodiment of the invention uses
 5 packers constructed of sheets of pressed bentonite mats (or other expandable sheets) that are wrapped around and are secured to the central well stock. They can be enclosed in fabric socks. Compressing the bentonite into mats also allows for even water distribution. The bentonite packers can be hydrated by exposure to groundwater, or a longitudinal chamber can be used to hydrate the packers. In the latter embodiment, holes are drilled into the chamber and spaced
 10 along the length of the well stock where the packers will be placed. The packers are placed on the well stock, and water can be introduced into the hydrating chamber at the surface. If the system is used with pneumatic packers or other devices that use fluid, the fluid can be introduced through one of the chambers, and the packer expansion can be controlled from the surface. In other alternatives, the packer sock can be of an elastomeric material such as rubber, silicone, or
 15 vinyl, and including plural openings to allow hydration.

The MLMW is installed in a borehole, temporary casing, or existing well. In a preferred method in accordance with the invention, the entire assembled MLMW is lowered into the ground during installation. The well stock can be uncoiled, the bentonite packers and optional sand packs attached, and the MLMW lowered into the existing hole. In a preferred embodiment, the
 20 diameter of a system including well stock, unhydrated packers, and sand-pack containers is roughly 3 inches, small enough for the assembled MLMW to be lowered into a small-diameter casing, well, or hole in the ground without obstruction, as shown in Fig. 1A.

When the bentonite packers contact water -- either groundwater, water introduced into the well, or water introduced from the surface from a longitudinal chamber -- they slowly expand

over a period of several hours, filling and completely sealing the annular space between the central well stock and borehole or well casing, as seen in Fig. 1B. When there is a casing, it can be removed after the unhydrated well stock assembly is inserted into the hole.

The smooth exterior of the extruded polyethylene well stock allows the bentonite packers to be attached to the well stock virtually gap-free. The gap-free attachment prevents water from leaking between the packer and the well stock, thus maintaining sample integrity. The bentonite packers expand to fill irregularities in the borehole wall, also maintaining sample integrity. Using bentonite packers effectively seals the borehole without the use of time-consuming and potentially sample-disruptive tremie procedures. In alternatives, fluid-filled packers or packers filled with other expandable materials can be used. Thus, the borehole (or well) is sealed and groundwater samples can be collected and groundwater pressures can be accurately measured in independent intervals in the borehole or well. Groundwater samples can be collected from the chambers using, for example, small-diameter bailers, check valve tubing pumps, or peristaltic pumps. Water levels can be measured using electronic well sounders. Pressure head can be measured using a piezometer or other transducer. Hydraulic tests, including slug, extraction, injection, and pressure pulse tests, can be performed. *In situ* geochemical analysis using geochemical probes inserted into the chamber can be performed.

Three alternative methods of installation are preferred. A first method 500 is depicted in FIGURE 5. After sampling intervals have been determined, for example, by evaluating subsurface hydrogeologic and geochemical data by reference to the boring log, ports are drilled, at a step 502, into selected chambers at appropriate points to allow groundwater or soil vapor to pass into the longitudinal chambers at desired depths when the well stock is installed. As has been discussed, in a preferred embodiment, only one chamber is used per sampling interval. The ports can be covered with filtering fabric, at an optional step 504, and sandpacks can be added, at an

optional step 506. A borehole is drilled by hollow stem auger, rotary drill, or other means. Well stock 102 is inserted, at a step 508, inside a hollow stem auger or a rotary drilled boring. Alternating lifts of sand and bentonite seals are installed, at a step 510. The annular materials can be installed by tremie or dropped from the surface. Centralizers can be used to centralize the well stock in the auger or boring. Readings or samples are taken, at a step 512.

A second method 600 of installation is depicted in Fig. 6. Openings are made in well stock 102, at a step 602. At least one unhydrated bentonite packer is attached, at a step 604. Mesh filters 206 and sand packs 116 can optionally be attached, at steps 606 and 608, respectively. The well stock with unhydrated bentonite packers 108 and sand packs 116 attached is introduced, at a step 610, into a borehole, as schematically shown in Fig. 1A. Bentonite packers 108 are hydrated by native or introduced water, at a step 612, sealing the annulus between the stock and the hole, and defining at least one sampling interval. Samples and/or readings are then taken, at a step 614. This method is the preferred installation for use with direct push equipment.

A third method 700 of installing the well stock is depicted in FIGURE 7. This method is preferred in some unconsolidated soil formations such as homogeneous heaving sands where the hole is surrounded by a casing. Openings are made in well stock 102, at a step 702. Mesh filters 206 and sand packs 116 can optionally be attached, at steps 704 and 706, respectively. The well stock is inserted, at a step 708, down a casing. When the casing is withdrawn, the sand collapses around the well stock and mesh screens, supporting the well stock. The casing is withdrawn, at a step 710. Samples and/or readings are then taken, at a step 712.

The well stock can be manufactured of Teflon, other plastics besides polyethylene, or metal, depending on the user's needs and site characteristics. The well stock can be taken out, redrilled and/or resealed, and put back. Inlet holes and ports can be installed in ways other than

drilling, as for example, by cutting or by melting a hole into the plastic stock. Inlets can transmit fluid in either direction; in general, inlets can be used as ports to transmit materials either into or out of the chamber. Materials need not flow, but can be injected under pressure. Materials transported in the well stock chambers from the surface need not be fluids. For example, sand or grout could be placed within a chamber at the surface and would flow (or be injected) down the chamber and out of an inlet at a desired depth. This procedure could be done at the completion of monitoring when removal of the multi-level well was desired. In this way, the multi-level well functions as a tremie pipe (*i.e.*, the grout is pumped through the tubing as it is withdrawn to seal the borehole. Other materials, such as dyes or markers or remediation compounds, such as oxygen- or hydrogen- releasing compounds, can be injected or introduced through a longitudinal chamber of the well stock . Beneficial bacteria could also be introduced through the well stock.

Alternative embodiments of the well stock, including longitudinal chambers, and other components can be scaled up or down to the system limit dimensions. The longitudinal chambers can be larger or smaller than the roughly 5/8" diameter described *supra*. For example, in a eight-inch diameter well stock, each chamber can be approximately 1 2/3 inches in diameter. In a 3/4-inch diameter well stock, the chambers can be less than 1/4 inch in diameter.

Preferably, well stock 102 includes at least 6 longitudinal chambers, but the number of chambers can be increased or decreased depending on the user's needs. The chambers need not be hexagonal, trapezoidal, or round, but can be any shape that suits the user's manufacturing capabilities, storage or transportation requirements, or in-ground needs. The well stock can be used to send fluids in either direction or in different directions simultaneously. For example, fluid dye from the surface can be injected down one longitudinal chamber while a sample is drawn out to the surface from another. The system can be used for sampling, monitoring, introducing and

injecting. The system need not be installed vertically in a borehole, but can be installed in other orientations, such as horizontally in a trench. In one embodiment, the pellets can be coated with a material soluble in a solvent other than water, and the solvent can be introduced through a chamber in the well stock.

5 While there has been described what is believed to be the preferred embodiments of the invention, those skilled in the art will recognize that other and further modifications may be made thereto, and it is intended to claim all such embodiments that fall within the true scope of the invention.

10
15
20
25
30
35
40
45
50
55
60
65
70
75
80
85
90
95
100
105
110
115
120
125
130
135
140
145
150
155
160
165
170
175
180
185
190
195
200
205
210
215
220
225
230
235
240
245
250
255
260
265
270
275
280
285
290
295
300
305
310
315
320
325
330
335
340
345
350
355
360
365
370
375
380
385
390
395
400
405
410
415
420
425
430
435
440
445
450
455
460
465
470
475
480
485
490
495
500
505
510
515
520
525
530
535
540
545
550
555
560
565
570
575
580
585
590
595
600
605
610
615
620
625
630
635
640
645
650
655
660
665
670
675
680
685
690
695
700
705
710
715
720
725
730
735
740
745
750
755
760
765
770
775
780
785
790
795
800
805
810
815
820
825
830
835
840
845
850
855
860
865
870
875
880
885
890
895
900
905
910
915
920
925
930
935
940
945
950
955
960
965
970
975
980
985
990
995

CLAIMS

What is claimed is:

1. An apparatus for in-ground fluid evaluation comprising:

a well stock comprising plural longitudinal chambers, each longitudinal chamber having an aperture for transmitting a fluid, the length of the well stock having a ratio of at least 3:1 to the diameter of the smallest circle that encloses the perimeter of the cross section of said well stock.

2. The apparatus of claim 1 wherein said well stock is a continuous extruded column.

3. The apparatus of claim 1 wherein said well stock is one non-jointed piece from the sampling surface to the lowest sampling depth.

4. An apparatus as in claim 1 wherein no sample is removed from the hole but the fluid is monitored.

5. An apparatus as in claim 4 wherein the fluid is monitored by a piezometer.

6. An apparatus as in claim 1 wherein the plural longitudinal chambers are coextensive with the well stock.

7. A system for sampling in a hole in the ground comprising:

a sampling stock having a length and a cross-sectional diameter, said sampling stock comprising plural longitudinal chambers, said sampling stock including plural sample inlet apertures for admitting fluid samples into at least two longitudinal chambers;

5 at least one generally toroidal expandable packer, said sampling stock fitting within the interior aperture of the generally toroidal expandable packer, said expandable packer, when expanded, sealing the annulus between the well stock and an outer wall and preventing vertical liquid flow within the annulus.

8. The system of claim 7 further including a longitudinal chamber within the well stock that introduces fluid into the expandable packer, thereby causing it to expand.

9. The packer of claim 7 wherein the expandable material is bentonite.

10. The packer of claim 9 wherein the bentonite is selected from bentonite chips, bentonite granules, and bentonite pellets.

11. The packer of claim 9 wherein the bentonite is compressed into mats.

12. The packer of claim 7 wherein the expanded packer defines a sampling interval adjacent to the packer, and all apertures within any interval open into the same longitudinal chamber.

13. The system of claim 7 wherein the packer urges against the walls of a hole.

14. The system of claim 7 wherein the packer urges against the walls of a casing.

15. The system of claim 7 wherein the packer has a water-permeable cover.

16. A method of obtaining information about fluids from an in-ground hole comprising the steps of:

forming a generally cylindrical hole;

placing a sampling stock comprising plural longitudinal chambers into said generally cylindrical hole, said sampling stock including plural sample inlet apertures for admitting fluid samples into at least two longitudinal chambers, said plural sample inlet apertures being at different points along the length of the stock and opening into different longitudinal chambers.

17. The method of Claim 16 wherein said stock is positioned into the generally cylindrical hole at the same time as the generally cylindrical member.

18. The method of Claim 16 wherein said stock is placed into the generally cylindrical hole after the generally cylindrical member is removed.

19. The method of Claim 16 wherein the hole is formed by driving.

20. The method of Claim 16 wherein the hole is formed by drilling.

21. A borehole packer comprising:

a generally toroidal expandable water-permeable fabric sock containing expandable material.

22. The packer of claim 21 wherein the expandable material is bentonite.

23. The packer of claim 22 wherein the bentonite is formed into one of spherical pellets and spherical granules.

24. The packer of claim 23 wherein the pellets are coated with a water-soluble material.

25. The packer of claim 24 wherein the pellets include pellets coated with a first thickness of water-soluble material and pellets coated with a second thickness of water-soluble material.

ABSTRACT

An apparatus and methods are provided for monitoring a well and for obtaining fluid samples from below the ground. The apparatus includes a single-piece, extruded plastic well stock that extends from the surface of the ground to the lowest sampling depth. Plural sampling intervals are defined between the surface and the lowest sampling depth. Sampling intervals are defined by isolating sections of the borehole by using packers that seal the annular space between the well stock and the borehole. The well stock includes plural longitudinal chambers. Inlet holes are put into the well stock so that inlets for each interval admit fluid to only one longitudinal chamber. Inert sealant is injected below inlets to prevent fluid from spreading below a desired level. Instruments are placed into the longitudinal chambers to monitor fluids in the chambers or to retrieve samples, or alternatively, the well stock can be removed to obtain samples.

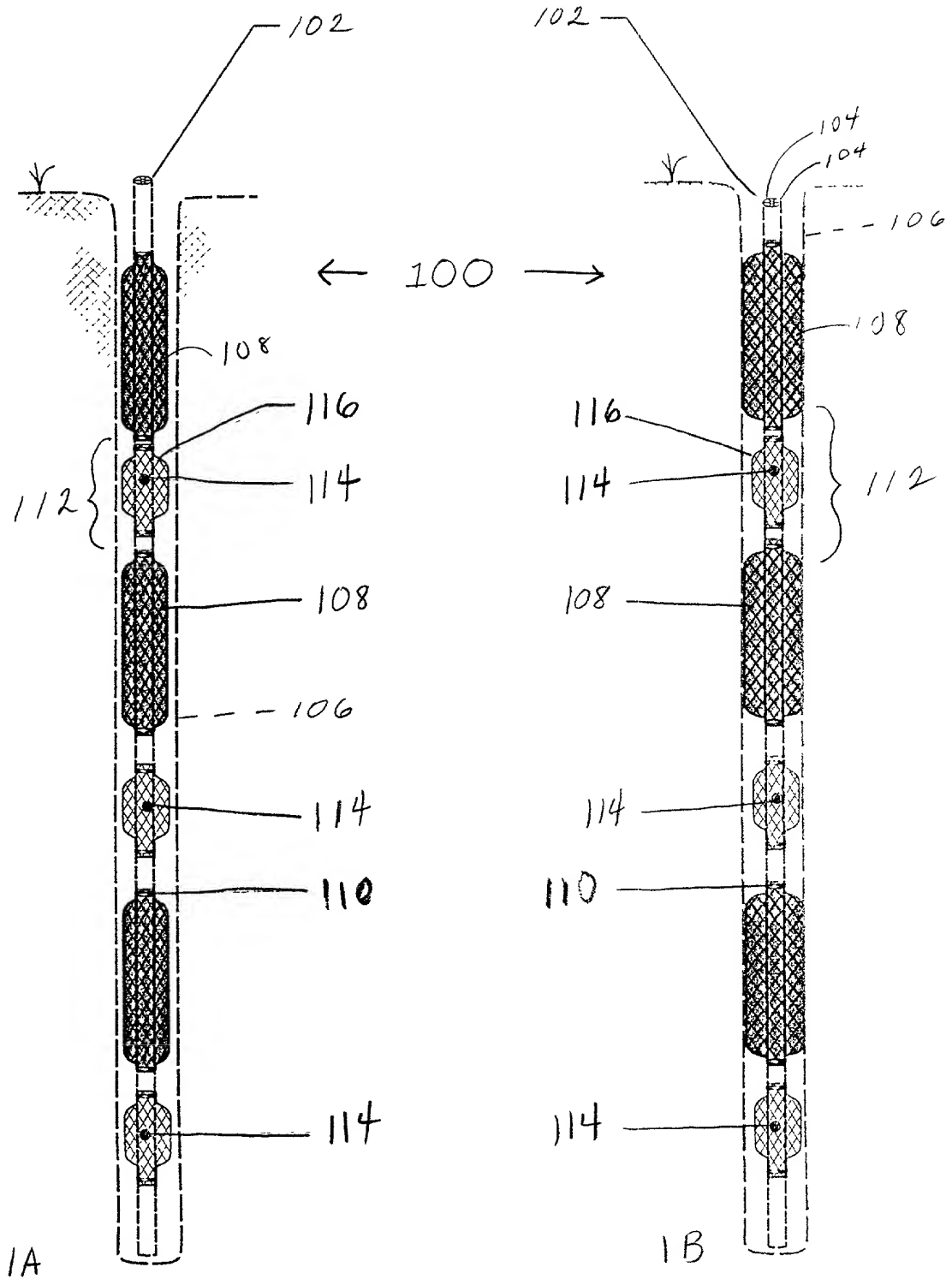


FIGURE 1

60309-112-112-112

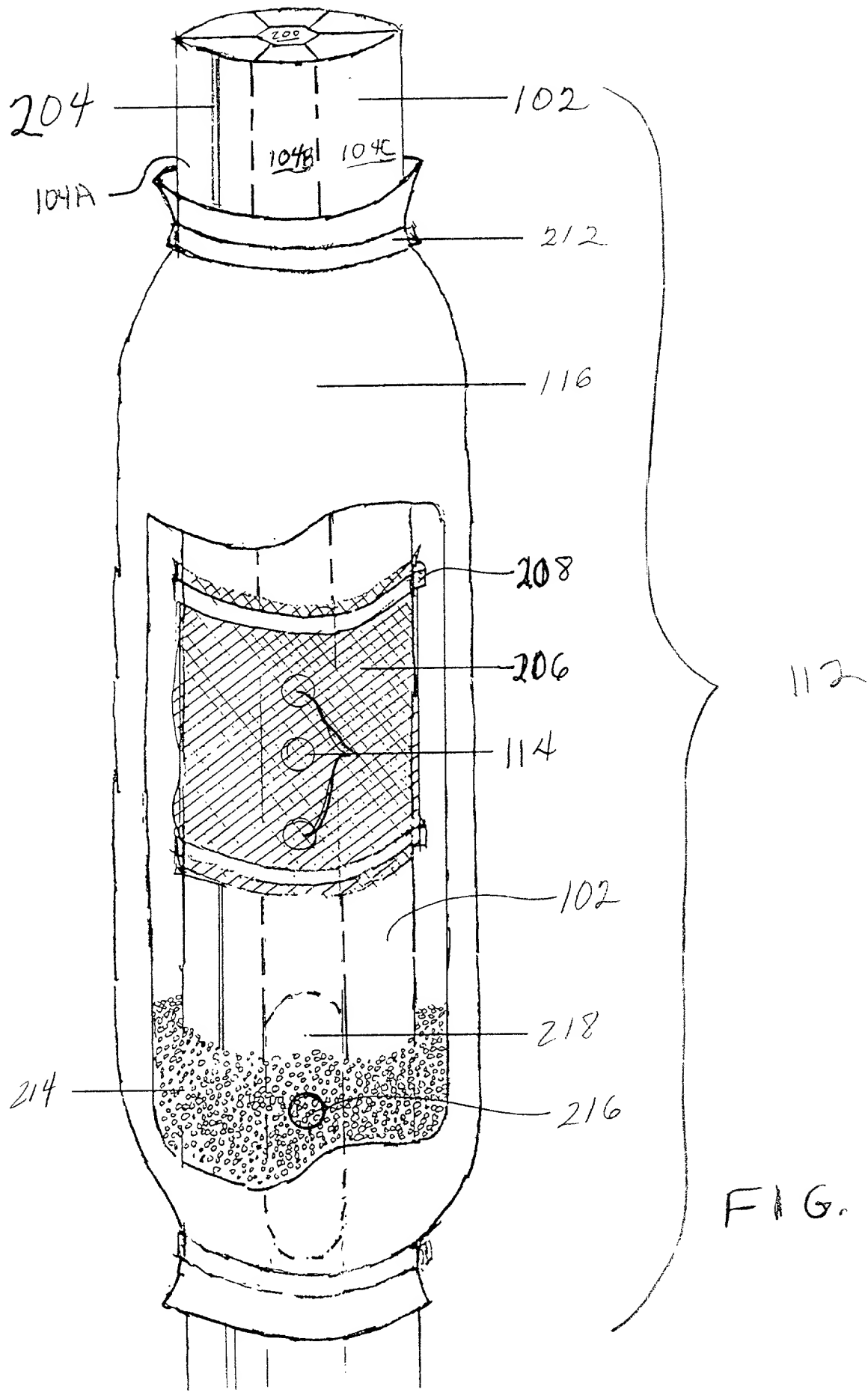
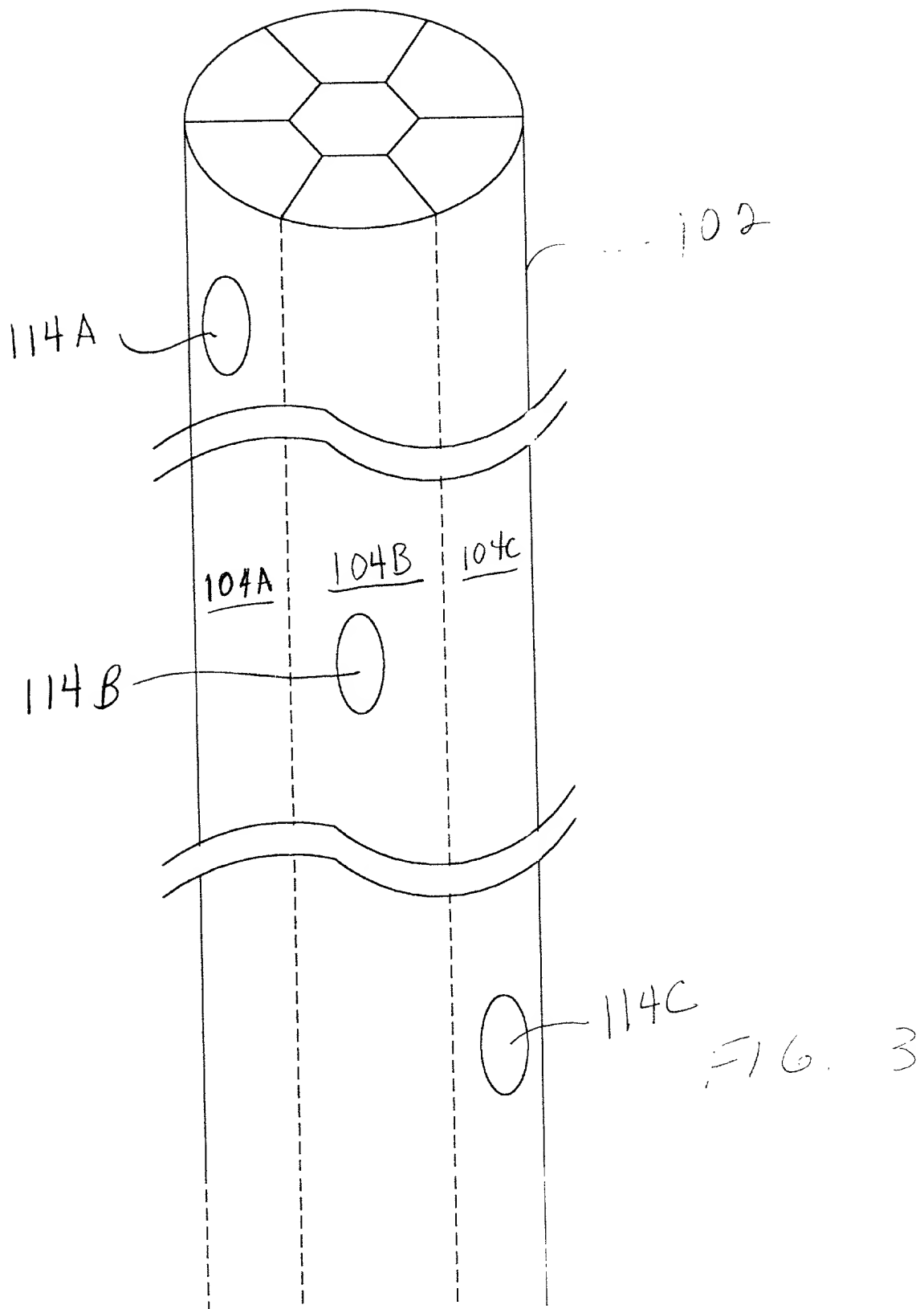


FIG. 2



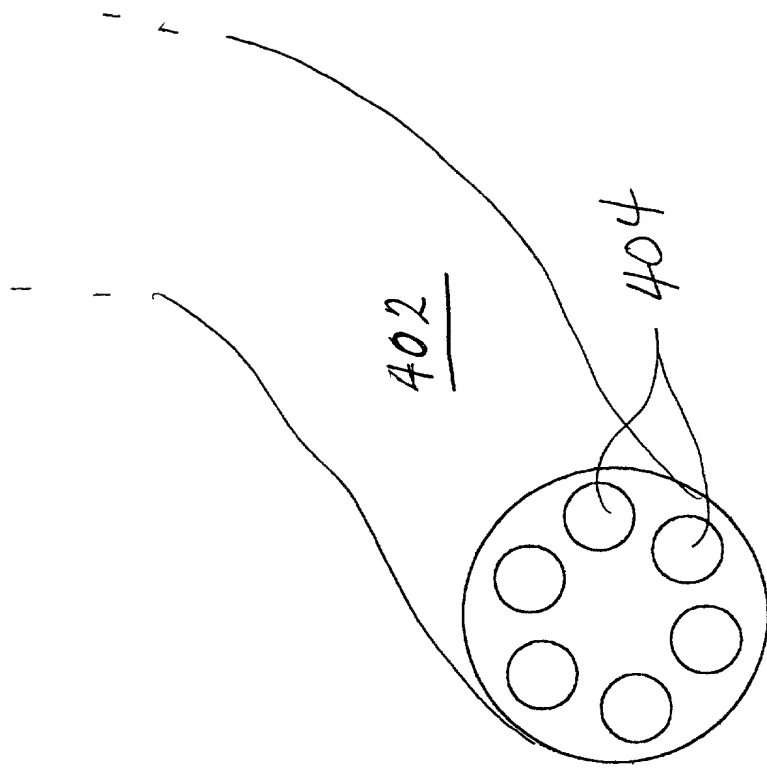


FIG. 4A

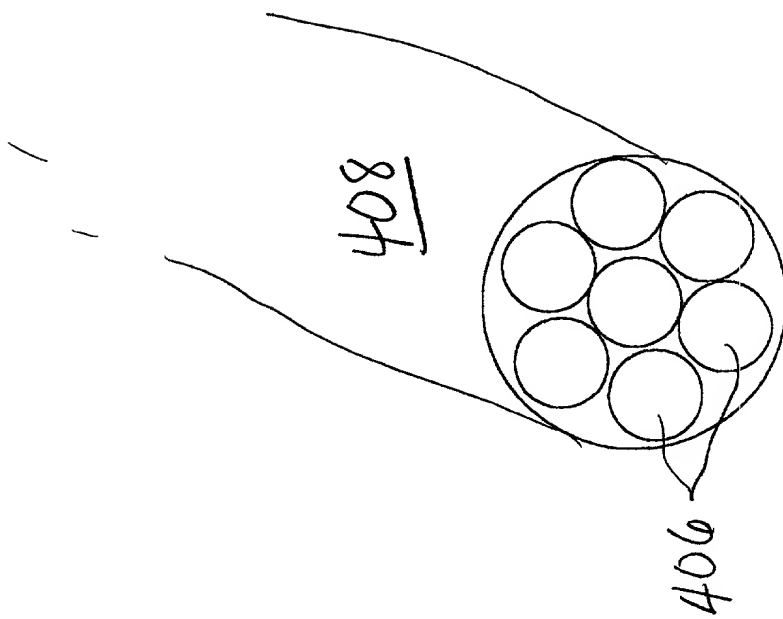


FIG. 4B

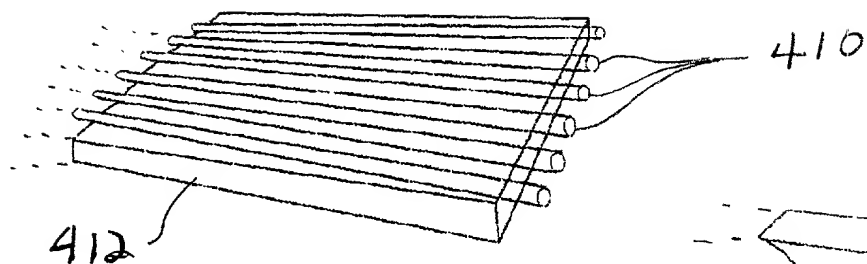


FIG. 4C

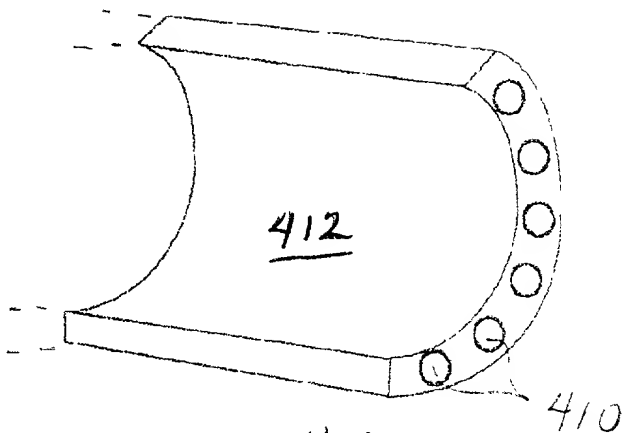
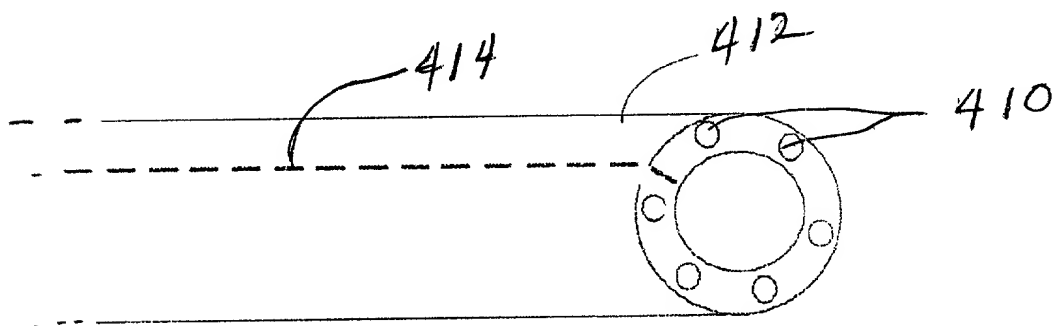


FIG. 4D



102 ↗

4E

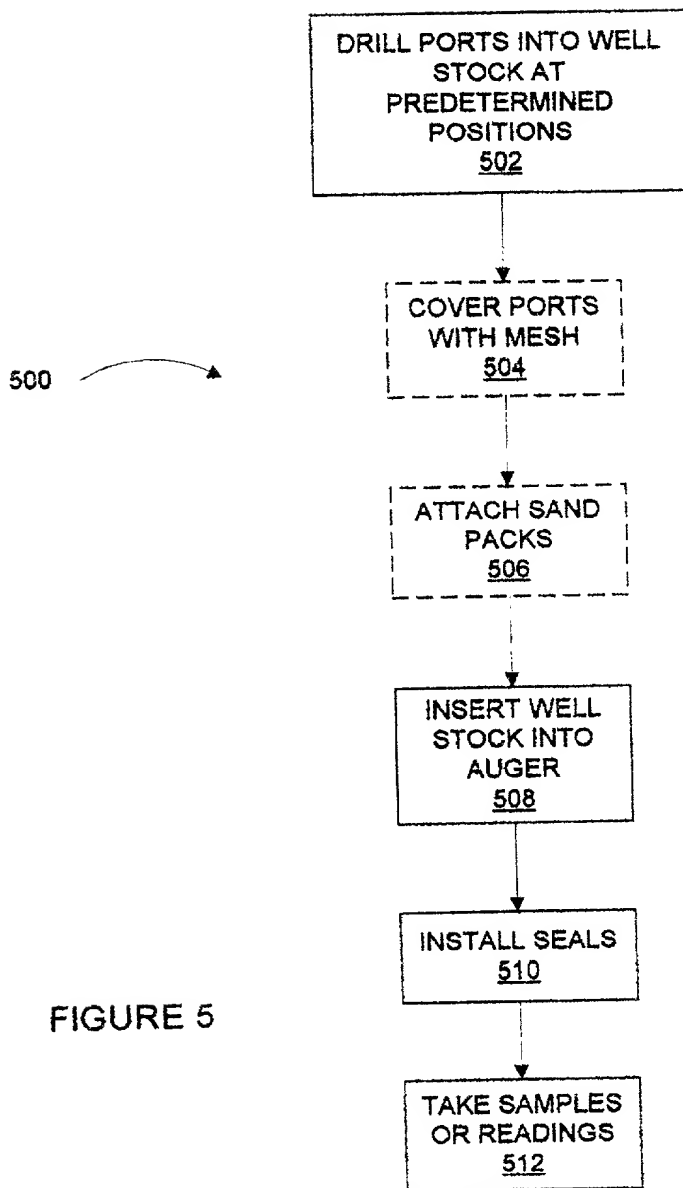


FIGURE 5

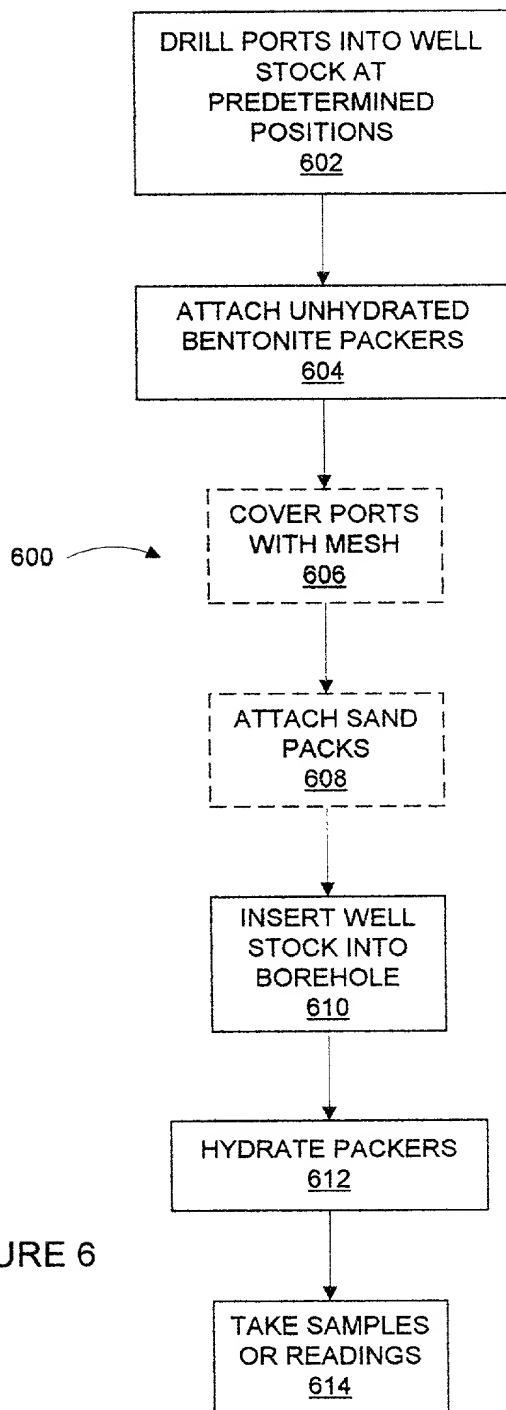


FIGURE 6

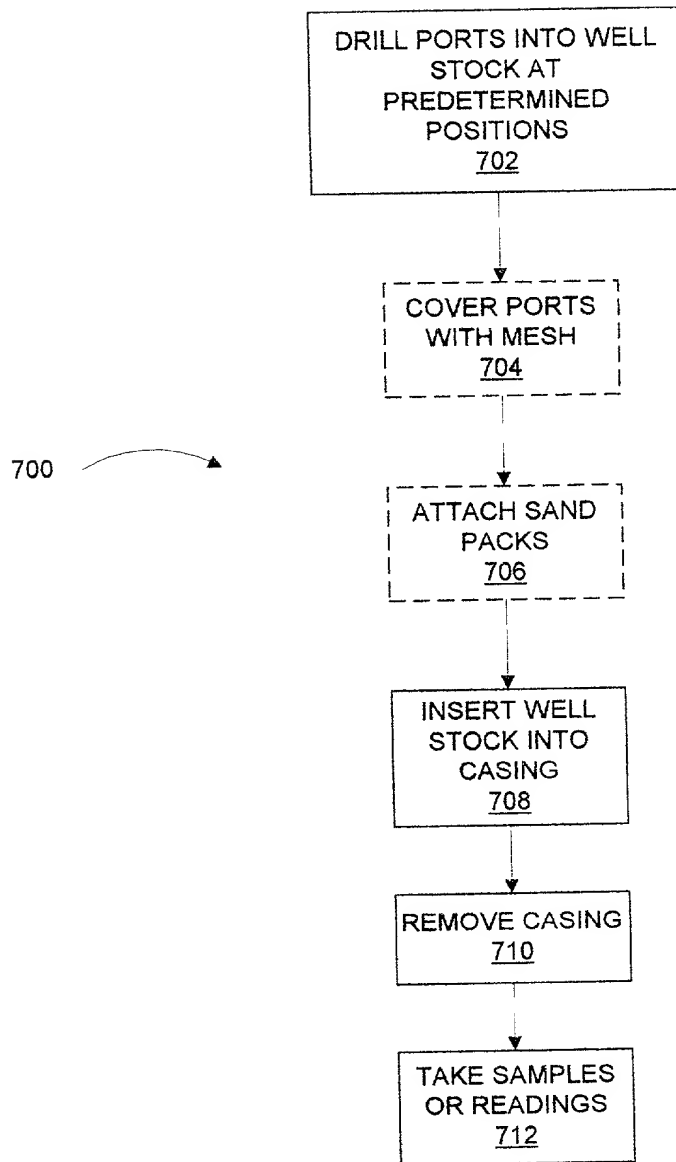


FIGURE 7

Under the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it displays a valid OMB control number

**STATEMENT CLAIMING SMALL ENTITY STATUS
(37 CFR 1.9(f) & 1.27(c))--SMALL BUSINESS CONCERN**

Docket Number (Optional)
PSI-801

Applicant, Patentee, or Identifier: EINARSON, MURRAY D.; CASEY, MICHAEL B.; WINGLEWICH, DONALD L.
Application or Patent No.: UNASSIGNED
Filed or Issued: HEREWITH
Title: MULTI-LEVEL MONITORING WELL

I hereby state that I am

- ☐ the owner of the small business concern identified below.
☒ an official of the small business concern empowered to act on behalf of the concern identified below

NAME OF SMALL BUSINESS CONCERN PRECISION SAMPLING, INC.

ADDRESS OF SMALL BUSINESS CONCERN 47 LOUISE STREET
SAN RAFAEL, CA 94901

I hereby state that the above identified small business concern qualifies as a small business concern as defined in 13 CFR Part 121 for purposes of paying reduced fees to the United States Patent and Trademark Office. Questions related to size standards for a small business concern may be directed to: Small Business Administration, Size Standards Staff, 409 Third Street, SW, Washington, DC 20416.

I hereby state that rights under contract or law have been conveyed to and remain with the small business concern identified above with regard to the invention described in:

- ☒ the specification filed herewith with title as listed above.
☐ the application identified above.
☐ the patent identified above.

If the rights held by the above identified small business concern are not exclusive, each individual, concern, or organization having rights in the invention must file separate statements as to their status as small entities, and no rights to the invention are held by any person, other than the inventor, who would not qualify as an independent inventor under 37 CFR 1.9(c) if that person made the invention, or by any concern which would not qualify as a small business concern under 37 CFR 1.9(d), or a nonprofit organization under 37 CFR 1.9(e).

Each person, concern, or organization having any rights in the invention is listed below:

- ☒ no such person, concern, or organization exists.
☐ each such person, concern, or organization is listed below.

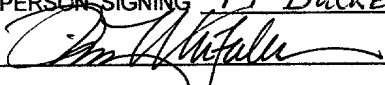
Separate statements are required from each named person, concern or organization having rights to the invention stating their status as small entities. (37 CFR 1.27)


I acknowledge the duty to file, in this application or patent, notification of any change in status resulting in loss of entitlement to small entity status prior to paying, or at the time of paying, the earliest of the issue fee or any maintenance fee due after the date on which status as a small entity is no longer appropriate. (37 CFR 1.28(b))

NAME OF PERSON SIGNING LISA WHITAKER

TITLE OF PERSON IF OTHER THAN OWNER PRESIDENT

ADDRESS OF PERSON SIGNING 19 BUCKEYE CIRCLE, WOODACK CA 94973

SIGNATURE  DATE 1.29.99

Please type a plus sign (+) inside this box → 

PTO/SB/01 (12-97)

Approved for use through 9/30/00. OMB 0651-0032

Patent and Trademark Office; U.S. DEPARTMENT OF COMMERCE

Under the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it contains a valid OMB control number.

**DECLARATION FOR UTILITY OR
DESIGN
PATENT APPLICATION
(37 CFR 1.63)**

☒ Declaration
Submitted with Initial
Filing **OR** ☐ Declaration
Submitted after Initial
Filing (surcharge
(37 CFR 1.16 (e))
required)

Attorney Docket Number

PSI - 801

First Named Inventor

EINARSON

COMPLETE IF KNOWN

Application Number

1

Filing Date

2/1/99

Group Art Unit

Examiner Name

As a below named inventor, I hereby declare that:

My residence, post office address, and citizenship are as stated below next to my name.

I believe I am the original, first and sole inventor (if only one name is listed below) or an original, first and joint inventor (if plural names are listed below) of the subject matter which is claimed and for which a patent is sought on the invention entitled:

MULTI - LEVEL MONITORING WELL

the specification of which

(Title of the Invention)

☒ is attached hereto
OR

☐ was filed on (MM/DD/YYYY) as United States Application Number or PCT International

Application Number and was amended on (MM/DD/YYYY) (if applicable).

I hereby state that I have reviewed and understand the contents of the above identified specification, including the claims, as amended by any amendment specifically referred to above.

I acknowledge the duty to disclose information which is material to patentability as defined in 37 CFR 1.56.

I hereby claim foreign priority benefits under 35 U.S.C. 119(a)-(d) or 365(b) of any foreign application(s) for patent or inventor's certificate, or 365(a) of any PCT international application which designated at least one country other than the United States of America, listed below and have also identified below, by checking the box, any foreign application for patent or inventor's certificate, or of any PCT international application having a filing date before that of the application on which priority is claimed.

Prior Foreign Application Number(s)	Country	Foreign Filing Date (MM/DD/YYYY)	Priority Not Claimed	Certified Copy Attached?	
				YES	NO
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

☐ Additional foreign application numbers are listed on a supplemental priority data sheet PTO/SB/02B attached hereto:

I hereby claim the benefit under 35 U.S.C. 119(e) of any United States provisional application(s) listed below.

Application Number(s)	Filing Date (MM/DD/YYYY)	<input type="checkbox"/> Additional provisional application numbers are listed on a supplemental priority data sheet PTO/SB/02B attached hereto.
60/073,316	02/02/1998	

[Page 1 of 2]

Burden Hour Statement: This form is estimated to take 0.4 hours to complete. Time will vary depending upon the needs of the individual case. Any comments on the amount of time you are required to complete this form should be sent to the Chief Information Officer, Patent and Trademark Office, Washington, DC 20231. DO NOT SEND FEES OR COMPLETED FORMS TO THIS ADDRESS. SEND TO: Assistant Commissioner for Patents, Washington, DC 20231.

Please type a plus sign (+) inside this box →



PTO/SB/01 (12-97)
Approved for use through 9/30/00. OMB 0651-0032

Patent and Trademark Office; U.S. DEPARTMENT OF COMMERCE

Under the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it contains a valid OMB control number.

DECLARATION — Utility or Design Patent Application

I hereby claim the benefit under 35 U.S.C. 120 of any United States application(s), or 365(c) of any PCT international application designating the United States of America, listed below and, insofar as the subject matter of each of the claims of this application is not disclosed in the prior United States or PCT international application in the manner provided by the first paragraph of 35 U.S.C. 112, I acknowledge the duty to disclose information which is material to patentability as defined in 37 CFR 1.56 which became available between the filing date of the prior application and the national or PCT international filing date of this application.

U.S. Parent Application or PCT Parent Number	Parent Filing Date (MM/DD/YYYY)	Parent Patent Number (if applicable)

☐ Additional U.S. or PCT international application numbers are listed on a supplemental priority data sheet PTO/SB/02B attached hereto.

As a named inventor, I hereby appoint the following registered practitioner(s) to prosecute this application and to transact all business in the Patent and Trademark Office connected therewith:

☐ Customer Number

OR

☒ Registered practitioner(s) name/registration number listed below

Place Customer
Number Bar Code
Label here

Name	Registration Number	Name	Registration Number
LORRAINE S. HIRSCH	35,545		

☐ Additional registered practitioner(s) named on supplemental Registered Practitioner Information sheet PTO/SB/02C attached hereto.

Direct all correspondence to: ☐ Customer Number or Bar Code Label

OR ☒ Correspondence address below

Name	LORRAINE S. HIRSCH				
Address	17491 HICKS ROAD				
Address					
City	LOS GATOS	State	CA	ZIP	95032
Country	USA	Telephone	(408) 358-1572	Fax	(408) 358-4972

I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under 18 U.S.C. 1001 and that such willful false statements may jeopardize the validity of the application or any patent issued thereon.

Name of Sole or First Inventor:

☐ A petition has been filed for this unsigned inventor

Given Name (first and middle (if any))		Family Name or Surname			
MURRAY D.		EINARSON			
Inventor's Signature				Date	1/29/99
Residence: City	PALO ALTO	State	CA	Country	USA
				Citizenship	CANADA
Post Office Address	3806 EL CENTRO AVENUE				
Post Office Address					
City	PALO ALTO	State	CA	ZIP	94306
				Country	USA

☒ Additional inventors are being named on the 1 supplemental Additional Inventor(s) sheet(s) PTO/SB/02A attached hereto

Please type a plus sign (+) inside this box → +

PTO/SB/02A (3-97)
Approved for use through 9/30/98. OMB 0651-0032
Patent and Trademark Office; U.S. DEPARTMENT OF COMMERCE

Under the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it contains a valid OMB control number.

DECLARATION	ADDITIONAL INVENTOR(S) Supplemental Sheet Page <u>3</u> of <u>3</u>
--------------------	---

Name of Additional Joint Inventor, if any:				<input checked="" type="checkbox"/> A petition has been filed for this unsigned inventor					
Given Name (first and middle [if any])				Family Name or Surname					
MICHAEL B.				CASEY					
Inventor's Signature					Date		1.29.99		
Residence: City		WOODACRE		State CA		Country USA		Citizenship USA	
Post Office Address				19 BUCKEYE CIRCLE					
Post Office Address									
City		WOODACRE		State CA		ZIP 94973		Country USA	
Name of Additional Joint Inventor, if any:				<input checked="" type="checkbox"/> A petition has been filed for this unsigned inventor					
Given Name (first and middle [if any])				Family Name or Surname					
DONALD				WINBLEWICH					
Inventor's Signature					Date		1/29/99		
Residence: City		MARSHALL		State CA		Country USA		Citizenship USA	
Post Office Address				18905 HWY. 1					
Post Office Address									
City		MARSHALL		State CA		ZIP 94940		Country USA	
Name of Additional Joint Inventor, if any:				<input type="checkbox"/> A petition has been filed for this unsigned inventor					
Given Name (first and middle [if any])				Family Name or Surname					
Inventor's Signature					Date				
Residence: City				State		Country		Citizenship	
Post Office Address									
Post Office Address									
City				State		ZIP		Country	

Burden Hour Statement: This form is estimated to take 0.4 hours to complete. Time will vary depending upon the needs of the individual case. Any comments on the amount of time you are required to complete this form should be sent to the Chief Information Officer, Patent and Trademark Office, Washington, DC 20231. DO NOT SEND FEES OR COMPLETED FORMS TO THIS ADDRESS. SEND TO: Assistant Commissioner for Patents, Washington, DC 20231.

In The United States Patent and Trademark Office

FOR: **MULTI-LEVEL MONITORING
WELL**

APPLICANT: Murray D. Einarson *et al.*

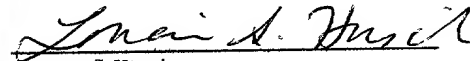
SERIAL NO: Unassigned

ART UNIT: Unassigned

EXAMINER: Unassigned

I hereby certify that this is being deposited with the United States Postal Service as Express Mail No. EJ494057872US on the date indicated below and is addressed to the Assistant Commissioner for Patents, Washington, D.C., 20231, on:

February 1, 1999
Date


Lorraine S. Hirsch
Registration No.: 35,545

Declaration in Support of Petition to Make Special

Assistant Commissioner of Patents and Trademarks
Washington, D.C. 20231

Dear Sir:

Pursuant to 37 CFR §1.102 (c), I, the undersigned Applicants' attorney, declare that the invention described and claimed in the above-identified continuing application materially contributes to the quality of the environment by improving the ease with which water and soil samples can be monitored for testing for environmental contamination. As described in the application, the present invention improves the speed and accuracy of detection of contaminated soils and subsurface water, so that any detected contamination can be more swiftly mitigated.

The invention can provide the following material benefits to the environment in the case of contaminated water or soil:

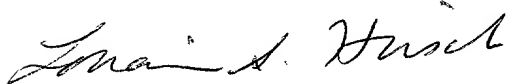
--Applicants' invention allows more accurate evaluation of contamination, aiding in containment and remediation.

--During remediation, effectiveness can be monitored more accurately, so that cleanup procedures can be optimized.

--The improved evaluation enabled by Applicants' invention could prevent a contaminant coming into contact with people or contaminating drinking water by migrating to the water table.

I further declare that all statements made herein of my own knowledge are true and all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the United States Code, and that such willful false statements may jeopardize the validity of the application or any patent issuing thereon.

Respectfully submitted,



Lorraine S. Hirsch
Reg. No. 35,545
17491 Hicks Road
Los Gatos, CA 95032
Date: February 1, 1999
Phone: 408-358-1572